

## Renewables Energy Resource RFP

### Illustrative Example - Delivery Schedule Flexibility Afforded to REC Suppliers

REC Suppliers, under the terms of the REC Master Agreement, will have obligations to deliver RECs to ComEd's PJM EIS GATS or M-RETS account.

Section 5.1 (b) of the REC Master Agreement (as updated in the Cover Sheet of the REC Master Agreement) specifies a minimum delivery schedule during the supply period. This schedule provides REC Suppliers with considerable delivery flexibility. This example is provided to aid potential bidders in understanding that flexibility.

REC deliveries need not start until October 28, 2009. If a supplier is providing RECs for multiple products, deliveries for any one product may begin later. A REC Supplier's obligation is to deliver a minimum portion of the value of all RECs across all products<sup>1</sup> in accordance with Section 5.1 (b). The minimum portion of the value of RECs between June 2009 and July 2010 is provided in the table below.

**Table 1. Minimum Portion of the Value of RECs that Must Be Delivered.**

By Delivery Date <sup>2</sup>	Minimum cumulative percent of Value of RECs that must have been delivered	By Delivery Date	Minimum cumulative percent of Value of RECs that must have been delivered
June 2009	0%	January 2010	29.17%
July 2009	0%	February 2010	37.50%
August 2009	0%	March 2010	45.83%
September 2009	0%	April 2010	54.17%
October 2009	4.17%	May 2010	66.67%
November 2009	12.50%	June 2010	83.33%
December 2009	20.83%	July 2010	100%

<sup>1</sup> There are six products in the Renewables RFP; namely, Illinois Wind, Illinois Non-Wind, Adjoining State Wind, Adjoining State Non-Wind, Other State Wind and Other State Non-Wind. These products are described more fully in the REC Rules.

<sup>2</sup> Delivery Date means the day before the second-to-last business day of each month beginning June 2009 and ending July 2010.

### Illustrative Example

For illustrative purposes, the REC Supplier wins the following combination of RECs:

Product	Number of RECs	Purchase Price	Value
(a)	(b)	(c)	(b) x (c)
Illinois Wind	50	\$18	\$900
Adjoining State Non-Wind	50	\$8	\$400
<b>Total Value of RECs</b>			<b>\$1,300</b>

Under Section 5.1(b) of the REC Master Agreement, the minimum value of RECs that the REC Supplier must deliver by each of the Delivery Dates is as follows:

By Delivery Date	Minimum cumulative percent of Value of RECs that must have been delivered	Minimum value of RECs that must have been delivered based on total value of \$1,300
June 2009	0%	\$0.00
July 2009	0%	\$0.00
August 2009	0%	\$0.00
September 2009	0%	\$0.00
October 2009	4.17%	\$54.21
November 2009	12.50%	\$162.50
December 2009	20.83%	\$270.79
January 2010	29.17%	\$379.21
February 2010	37.50%	\$487.50
March 2010	45.83%	\$595.79
April 2010	54.17%	\$704.21
May 2010	66.67%	\$866.71
June 2010	83.33%	\$1,083.29
July 2010	100%	\$1,300.00

The REC Supplier can choose a number of combinations to satisfy the delivery obligations under Section 5.1(b) of the REC Master Agreement. The following REC delivery patterns satisfy the minimum obligations under the contract:

By Delivery Date	REC Deliveries		Value of RECs Delivered	Cumulative Value of RECs Delivered	Minimum Obligations under Contract
	IL Wind @ \$18/REC	Adj. State Non-Wind @ \$8/REC			
(a)	(b)	(c)	(d) ((b)x\$18)+((c)x\$8)	(e)	(f)
June 2009	-	-	\$0.00	\$0.00	\$0.00
July 2009	-	-	\$0.00	\$0.00	\$0.00
August 2009	-	-	\$0.00	\$0.00	\$0.00
September 2009	-	-	\$0.00	\$0.00	\$0.00
October 2009	-	7	\$56.00	\$56.00	\$54.21
November 2009	-	14	\$112.00	\$168.00	\$162.50
December 2009	-	13	\$104.00	\$272.00	\$270.79
January 2010	-	14	\$112.00	\$384.00	\$379.21
February 2010	5	2	\$106.00	\$490.00	\$487.50
March 2010	6	-	\$108.00	\$598.00	\$595.79
April 2010	6	-	\$108.00	\$706.00	\$704.21
May 2010	9	-	\$162.00	\$868.00	\$866.71
June 2010	12	-	\$216.00	\$1,084.00	\$1,083.29
July 2010	12	-	\$216.00	\$1,300.00	\$1,300.00
<b>Total</b>	<b>50</b>	<b>50</b>			